

RATE SCHEDULE IRR
IRRIGATION SERVICE

The Noble Rural Electric Membership Corporation (REMC) shall charge and collect for irrigation electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available to any member of the REMC for service located within the territory served by the REMC.

APPLICATION:

This schedule is applicable to irrigation services with a maximum monthly demand of 30 kW or greater. Electric service under this rate schedule shall have a minimum term of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternating current at the REMC's available standard voltages. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge	(Rate 32/34) Single-Phase	\$40.00 per Month
	(Rate 33/35) Three-Phase	\$75.00 per Month
Demand Charge		
All kW of Billing Demand per Month		\$9.00 per kW
Energy Charge		
All kWh of Energy		\$0.0525 per kWh

DEMAND CHARGE CREDIT FOR CONTROLLED LOAD

For member subject to the terms under the Load Management Terms and Conditions of this tariff, the controlled demand kW will receive a credit of \$6.00 per kW (applicable to rates 34/35).

LOAD MANAGEMENT TERMS AND CONDITIONS

The REMC may install, maintain, and test remote controlled switching equipment ("Switch") on or near the pump controller for the purpose of interrupting irrigation pump operation. Ownership of all Switches will remain with REMC.

The Switch is only rated to control an irrigation pump if the motor starter coil that controls the pump operates at 120 Volts. In order to control motor starter coils that operate at a voltage other than 120 Volts, voltage transformation equipment ("VT Equipment") must also be installed in

conjunction with the Switch. Any services that have motor starter coils that operate at a voltage other than 120 Volts that do not already have VT Equipment installed and desire to take service under this rate schedule will be required to allow REMC to install VT Equipment for all services selecting this rate in the year 2014. All services selecting this rate after year 2014 shall provide 120 volt connection point for REMC.

Switches shall remain sealed at all times and opened only by authorized REMC personnel. Any tampering with or override of the interruptible function of the Switch by unauthorized persons will terminate the availability of this rate schedule. Bills for this service will then be rendered at the standard irrigation (IRR) rate schedule excluding the load management credit for the remainder of the calendar year. The member will not be eligible for this rate schedule until the following calendar year.

The member may elect to be removed from load control at any time. If this option is exercised, bills for this service will then be rendered at the standard irrigation (IRR) rate schedule excluding the load management credit for the remainder of the calendar year. The member will not be eligible for this rate schedule until the following calendar year.

The REMC, or its designated agent, will only initiate load control for a maximum of 5 hours in any given weekday except in the event of an emergency that threatens the stability and integrity of the electric distribution system. In the event of such an emergency the load control may be utilized as deemed necessary until the emergency no longer exists.

POWER COST ADJUSTMENT:

The amount computed at the above Monthly Rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the REMC's Appendix PCA - Power Cost Adjustment which is a part of the "Monthly Rate" of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge under this rate schedule shall be the "Customer Charge" plus the "Demand Charge." If service is disconnected and reconnected for any reason within a 12-month period, the unbilled Customer Charges for each month that service was disconnected shall be added to the next monthly bill.

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute clock hour interval demand occurring during the billing period as indicated by a meter installed to measure demand. The measured demand may also be adjusted for power factor as provided for in the next paragraph.

POWER FACTOR ADJUSTMENT:

At its option, the REMC may install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in an average power factor at the point of delivery of less than 90% lagging for the month. Should the average power factor be less than 90% lagging during any month, the REMC may adjust the readings taken to determine the demand by multiplying the KW obtained through such readings by 90% and by dividing the result by the actual average power factor established during the current month. Such adjusted readings shall be used in determining the billing demand.

The REMC reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory according to the REMC's standards. If such meters are installed, the billing demand in KW may be computed from such instruments.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

MISCELLANEOUS AND NON-RECURRING CHARGES

Refer to Appendix B for Miscellaneous and Non-Recurring Charges including:

- Terms of Payment (Late Payment Charges)
- Collection Charges
- Reconnection Charges
- Insufficient Funds
- Meter Tampering
- Member Fault
- Meter Test at Member Request

MEMBER DEPOSIT

Refer to Appendix A-1.

INTERPRETATION OF RATE SCHEDULE

Refer to Appendix A-1.

TERMS AND CONDITIONS OF SERVICE:

1. Service shall be provided in accordance with the provisions set forth in the REMC's Standard Provisions for Electric Service.
2. See Appendix A-1 for other Conditions of Service.